

All in one system (off-grid version)

User Manual

Solar Inverter

Series (3KVA/5KVA/10KVA)



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ABOUT THIS MANUAL

Purpose

This manual describes the assembly, installation, operation, warning code and fault code of this unit. Please read this manual carefully before installations and operations. Keep this manual for future reference.

Scope

This manual provides safety and installation guidelines as well as information on tools and wiring.

Safety Instructions



WARNING: This chapter contains important safety and operating instructions. Read and keep this manual for future reference.

- 1. Before using the unit, read all instructions and cautionary markings on the unit, the batteries and all appropriate sections of this manual.
- CAUTION To reduce risk of injury, charge only deep-cycle lead acid type rechargeable batteries.Other types of batteries may burst, causing personal injury and damage.
- 3. Do not disassemble the unit. Take it to a qualified service center when service or repair is reguired. Incorrect re-assembly may result in a risk of electric shock or fire.
- 4. To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
- 5. CAUTION Only qualified personnel can install this device with battery.
- 6. **NEVER** charge a frozen battery.
- 7. For optimum operation of this inverter/charger, please follow required spec to select appropriate cable size. It's very important to correctly operate this inverter/charger.
- 8. Be very cautious when working with metal tools on or around batteries. A potential risk exists to drop a tool to spark or short circuit batteries or other electrical parts and could cause an explosion.
- Please strictly follow installation procedure when you want to disconnect AC or DC terminals.Please refer to INSTALLATION section of this manual for the details.
- 10. Fuse is provided as over-current protection for the battery supply.
- 11. GROUNDING INSTRUCTIONS This inverter/charger should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
- NEVER cause AC output and DC input short circuited. Do NOT connect to the mains when DC input short circuits.
- 13. WARNING!! Only qualified service persons are able to service this device. If errors still persist after following troubleshooting table, please send this inverter/charger back to local dealer or service center for maintenance.
- 14. WARNING!! This series of off-grid inverters provides a backfeed function without grid-tie protection. If enabled, implement protective measures prior to operation. The customer assumes full liability for any accidents resulting from the use of this function.

WARNING MARKS

Warning marks inform users of conditions which can cause serious physical injury or death, or damage to the device. They also tell users how to prevent the dangers. The warning marks used in this operation manual are shown below:

Mark	Name	Instruction	Abbreviation
Dange Dange	er Danger	Serious physical injury or even death may occur if not follow relevant requirements.	<u>A</u>
Warnir	ng Warning	Physical injury or damage to the device may occur if not follow relevant requirements.	<u>^</u>
Forbid	Electrostatic sensitive	Damage may occur if relevant requirements are not followed.	
Hot	High temperature	Do not touch the base of the inverter as it will become hot.	
Note	Note	The procedures taken for ensuring proper operation.	Note

INTRODUCTION

This is a multi-function inverter/charger, combining functions of inverter, MPPT solar charger and battery charger to offer uninterruptible power support with portable size. Its comprehensive LCD display offers user-confiqurable and easy-accessible button operation such as battery charging current, AC/solar charger priority, and acceptable input voltage based on different applications.

Features

- Pure sine wave inverter
- Built-in MPPT solar charge controller
- Configurable input voltage range for home appliances and personal computers via LCD setting
- Configurable battery charging current based on applications via LCD setting
- Configurable AC/Solar Charger priority via LCD setting
- Compatible to mains voltage or generator power
- Auto restart while AC is recovering
- Overload / Over temperature / short circuit protection
- Inverter running without battery
- Lithium battery activation function
- Cold start function
- The 3KW and 5KW all-in-one machines support 12 units in parallel, and the 10KW all-in-one machine supports 6 units in parallel (Battery must be connected)
- Intelligent fan control greatly reduces fan noise

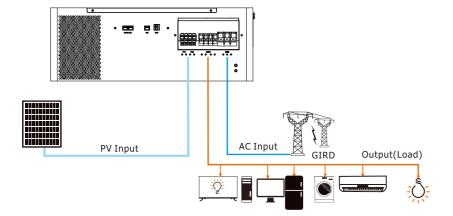
Basic System Architecture

The following illustration shows basic application for this inverter/charger. It also includes following devices to have a complete running system:

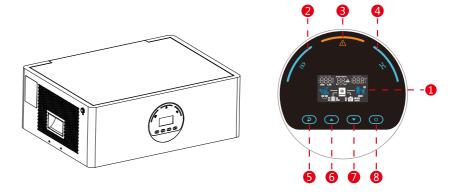
- Generator or Utility
- PV modules (option)

Consult with your system integrator for other possible system architectures depending on your requirements.

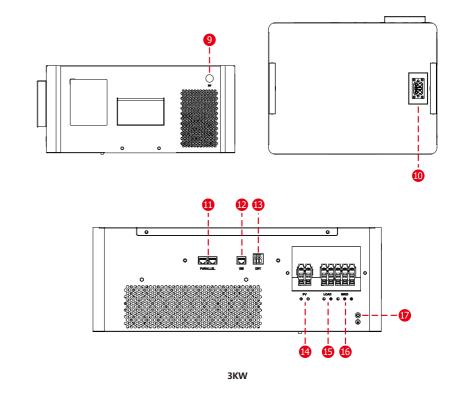
This inverter can power all kinds of appliances in home or office environment, including motor-type appliances such as tube light, fan, refrigerator and air conditioner.

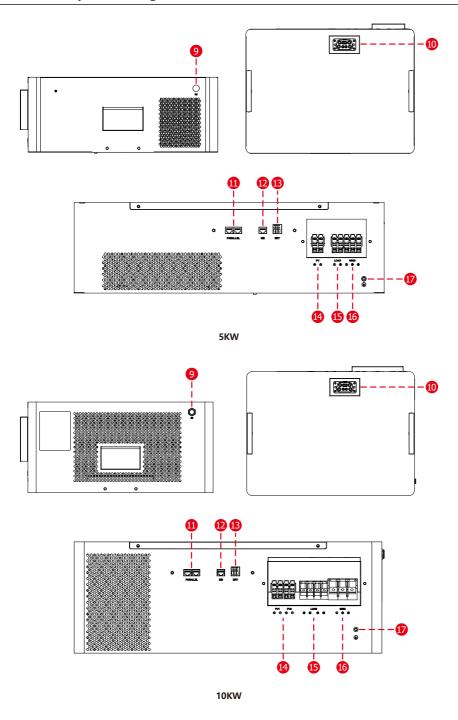


PRODUCT OVERVIEW



3KW/5KW/10KW





1. LCD display 10. Stack port

2. Charging indicator 11. Parallel connection-CAN port

3. Fault or warning indicator 12. WIFI stick interface

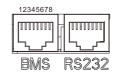
4. Utility bypass/Inverter indicator 13. Dry contact

5. ESC button6. UP button14. PV input connection port15. AC output/Generator port

7. Down button8. Enter button16. AC input port17. Ground port

9. Switch

*Definition of BMS communication port pin



NO.	BMS	RS-232
1	RS485-B	RS232-TXD
2	RS485-A	RS232-RXD
3	VSS	VDD
4	NC	VSS
5	NC	NC
6	VSS	NC
7	RS485-A	NC
8	RS485-B	VSS

SPECIFICATIONS

Line Mode Specifications			
Model	3KW 5KW 10KW		
Rated Output Power	3000VA	5000VA	10000VA
Rated Output Power	3000W	5000W	10000W
Nominal DC Input Voltage		48V	•
Input Voltage Waveform	Sin	usoidal (utility or genera	tor)
Nominal Input Voltage		230Vac	
Low Line Voltage Disconnect	90Vac±3V(For Home A	ppliances: APL)170Vac±3	BV(For Computers: UPS)
Low Loss Voltage Re-connect	100Vac±3V(For Home A	Appliances: APL)180Vac±	3V(For Computers: UPS)
High Line Voltage Disconnect		280Vac±3V	
High Line Voltage Re-connect		270Vac±3V	
Max AC Input Voltage		280Vac±3V	
Nominal Input Frequency	50Hz/60Hz(Auto detection)		
Low Line Frequency Disconnect	40±1Hz		
Low Line Frequency Re-connect	42±1Hz		
High Line Freguency Disconnect	65±1Hz		
High Line Frequency Re-connect	63±1Hz		
Output Voltage Waveform	А	s same as input wavefor	m
Output Short Circuit Protection	Line mode: Circuit	Breaker; Battery mode:	Electronic Circuits
Efficiency (Line Mode)	>95%(R	ated R load, battery full o	charged)
Transfer Time (Single unit)	10ms typio	cal (UPS); 20ms typical (A	appliances)
Transfer Time (Parallel)	50ms typical		
Pass Through Without Battery	Yes		
Max. Bypass Overload Current	30A	30A	70A
Max. Bypass Input Current	50A	50A	90A
Max. Inverter/Rectifier Current	13.7A/3000W	21.7A/5000W	43.5A/10000W

Model	3KW	5KW	10KW
Nominal Input Voltage	230Vac		
Input Voltage Range		90-280Vac	
Nominal Output Voltage	D	ependent on battery typ	e
Max. Grid Charge Current	50A	100A	200A
Charge Current Regulation	10A-Max. Grid	Charge Current (Adjusta	able unit is 1A)
Over Charge Protection		Yes	
Grid charging Current (I.max/I.min)	50A/19A	100A/30A	200A/100A
Relationship between battery charging current and grid voltage.	I.max I.min 90	e current(A)	RID voltage(V)
Solar Charging & Grid Charging			
Max. PV Open Circuit Voltage		500V	
PV voltage range	85V-450V		
Max. Input Power	4500W	6000W	12000W
Max. Solar Charging Current	50A	100A	200A
Max. Charging Current(PV+Grid)	50A	100A	200A
Max.PV Input Current	15A	27A	27A+27A
Min. Startup Voltage	75V	75V	75V
Charge Algorithm			
Algorithm	Boost C	CC (Constant current stag CV(Constant voltage stag V(Constant voltage stage	je)->
Charging Curve			
	Battery Type	Boost CC/CV	Float
	AGM	28.2V/56.4V	27V/54V
Battery Type Setting	Flooded	29.2V/58.4V	27V/54V
	Self-defined	Adjustable, u	n to 30V/60V
	Lithium	Aujustable, u	C 20 7 00 V

Inverter Mode Specifications Model 3KW 5KW 10KW 3000VA 5000VA 10000VA **Rated Output Power** 3000W 5000W 10000W 48V 48V **Nominal DC Input Voltage** 48V DC Max.charging/Discharging current 50A/65A 100A/120A 200A/230A **Output Voltage Waveform** Pure sine wave **Nominal Output Voltage** 230Vac±5% 50 ± 0.3 Hz/ 60 ± 0.3 Hz(Adjustable) Nominal Output Frequency(Hz) Yes, 10KVA up to 6 units, 3KVA/5KVA up to 12 units Parallel capability **Peak Efficiency** 5s@≥150%load; 10s@105%~150%load Over-Load Protection(SMPS load) 2* rated power for 5s Surge Rating **Capable of Starting Electric** Yes **Output Short Circuit Protection** Yes 46V **Cold Start Voltage** Low DC Input Shut-down 43V/42V Load < 50%/@Load ≥ 50% **High DC Input Alarm & Fault** 62V±0.4V **High DC Input Recovery** 60V±0.4V **Battery Voltage Limitation** 42V/50V/62V (V.bat0/V.bat1/V.bat2) ▲ Output Load(%) 100% When battery voltage is lower than "V.bat1", output power will be derated. 80% The minimum AC output voltage is 180V. Battery Voltage(V) V.bat0 V.bat1 45°C 45°C 45°C Temperature Limitation(Td) Output Load(%) 100% When ambient temperature is higher than 40°C/45°C, output power will be derated. The minimum Ac output 80% Temperature(°C) voltage is 180V. 30 Td 55 **General Specifications Operating Temperature** -10C°~55C° -15C°~60C° Range Storage Temperature 34kg 16kg 19kg Net Weight(kg) 18kg 23kg 38kg Gross Weight(kg) Product Size(D*W*H) 525x410x190mm 650x480x190mm 650x480x235mm Package Dimension(D*W*H) 595x500x330mm 760x570x330mm 760x570x375mm

INSTALLATION

Safety Guidance

Warning marks inform users of conditions which can cause serious physical injury or death, or damage to the device. They also tell users how to prevent the dangers. The warning marks used in this operation manualare shown below:

<u>~</u>	 After receiving this product, first confirm the product package is intact. If any question, contact the logistic company or local distributor immediately. The installation and operation ofinverter must be carried out by professional technicians who have received professional trainings and thoroughly familiar with all the contents in this manual and the safety requirements of the electrical system. 	
	Do not carry out connection/disconnection, unpacking inspection and unit replacement operations on the inverter when power source is applied. Before wiring and inspection, users must confirm the breakers on DC and AC side of inverter are disconnected and wait for at least 5 minutes.	
\triangle	 Ensure there is no strong electromagnetic interference caused by other electronic or electrical devices around the installation site. Do not refit the inverter unless authorized. All the electrical installation must conform to local and national electrical standards. 	
	Do not touch the housing of the inverter or the radiator to avoid scald as they no become hot during operation.	
<u> </u>	Ground with proper technics before operation.	
	Do not open the surface cover of the inverter unless authorized. The electronic components inside the inverter are electrostatic sensitive. Do take proper anti-electrostatic measures during authorized operation.	
	The inverter needs to be reliably grounded.	
	Ensure that DC and AC side circuit breakers have been disconnected and wait at least 5 minutes before wiring and checking.	

Unpacking and Inspection

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items inside of package:













screw x 1

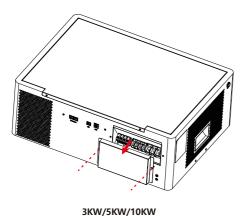




^{1*:} Only for 10KVA

Preparation

Before connecting all wiring, please remove the wiring cover of the inverter and remove the two screws, as shown in the following figure.



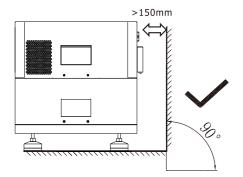
Installation location

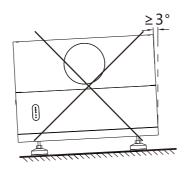
Before selecting the installation location, please consider the following points:

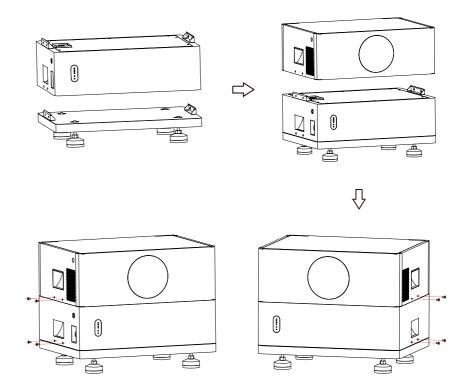
- Do not install the solar inverter all-in-one machine on fammable building materials
- The ambient temperature should be between -10 'c and 55 'c to ensure optimaloperation of the inverter.
- The installation posture is to place it on a horizontal ground to prevent tipping.
- Ensure that the distance between the surface of other objects placed and the inverter is as shown in the
 figure below, to ensure that the solar inverter integrated machine has sufficient space for heat dissipation
 and can remove wires.



SUITABLE FOR MOUNTING ON CONCRETEOR OTHER NON-COMBUSTIBLE SURFACE ONLY.







- Place the base on the ground.
- Insert the battery module into the base (according to the corresponding number of batteries according to your own usage).
- Insert the inverter module into the battery module.
- Lock the corresponding module fixing nuts with KM4*8 in sequence.

AC Input/Output Connection



CAUTION!! Before connecting to AC input power source, please install a separate AC breaker between inverter and AC input power source. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input. The recommended spec of AC breaker is 30A for 3kVA/ 50A for 5kVA/ 100A for 10kVA.



CAUTION!! There are two terminal blocks with "IN" and "OUT" markings. Please do NOT mis-connect input and output connectors.

WARNING! All wiring must be performed by qualified personnel.

WARNING! It's very important for system safety and eficient operation to use appropriate cable for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below.



Suggested cable requirement for AC wires:

Model	Gauge	Cable (mm²)	Torque Value
3KW	10AWG	6	1.2 Nm
5KW	8AWG	8	1.4~1.6 Nm
10KW	4AWG	21	1.4~1.6 Nm

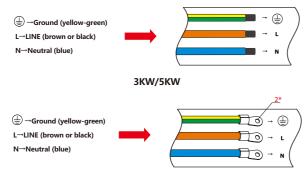
Recommended circuit breaker type for AC input:

Models	Maximum bypass	Recommended circuit breaker
3KW	28A	2P-30A
5KW	50A	2P-60A
10KW	90A	2P-100A

Please follow below steps to implement AC input/output connection:

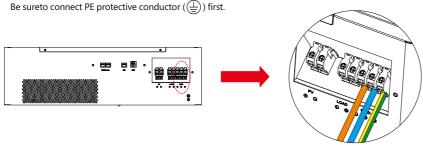
- Before making AC inputloutput connection, be sure to open DC protector or disconnector first.
- 2. Remove insulation sleeve 10mm for six conductors. And pressing ring terminal.



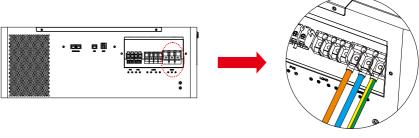


10KW

- 2*: ring terminal (M5 for AC output wires, M6 for AC input/PE wires)
- 3. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws.



3KW/5KW



10KW

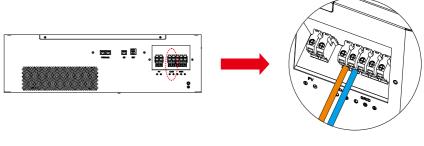
<u>^</u>

WARNING:

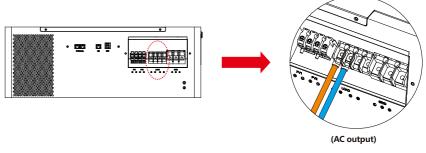
Be sure that AC power source is disconnected before attempting to hardwire it to the unit.

4. Then, insert AC output/Generator input wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect PE protective conductor (\bigoplus) first.

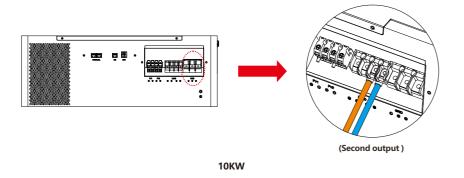
(Generator input function only For **10KW**)



3KW/5KW



10KW



5. Make sure the wires are securely connected.

CAUTION: Important

Be sure to connect AC wires with correct polarity. If L and N wires are connected reversely, it may cause utility short-circuited when these inverters are worked in parallel operation.

CAUTION: Appliances such as air conditioner are required at least 2~3 minutes to restart because it's required to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check manufacturer of air conditioner if it's eguipped with time-delay function before installation. Otherwise, this inverter/charger will trig overload fault and cut off output to protect your appliance but sometimes it still causes internal damage to the air conditioner.

PV Connection



CAUTION: Before connecting to PV modules, please install separately a DC circuit breaker between inverter and PV modules.

WARNING! All wiring must be performed by qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size as below.

Model	Cable Size	Cable (mm²)	Torque
3KW	10AWG	6	1.2Nm
5KW	8AWG	8	1.2Nm
10KW	8AWG	8	1.2Nm

PV Module Selection:

When selecting proper PV modules, please be sure to consider below parameters:

- 1. Open circuit Voltage (Voc) of PV modules not exceeds max. PV array open circuit voltage of inverter.
- 2. Max. power voltage (Vmp) should be during PV array MPPT voltage range.

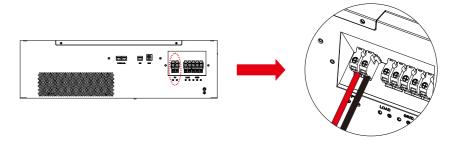
Solar Charging Mode			
INVERTER MODEL	3KVA	5KVA	10KVA
Max. PV Array Open Circuit Voltage	500V		
PV Array MPPT Voltage Range	85Vdc~450Vdc		

Please follow below steps to implement PV module connection:

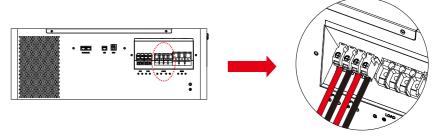
1. Remove insulation sleeve 10mm for positive and negative conductors.



2. Check correct polarity of connection cable from PV modules and PV input connectors. Then, connect positive pole (+) of connection cable to positive pole (+) of PV input connector. Connect negative pole (-) of connection cable to negative pole (-) of PV input connector.



3KW/5KW

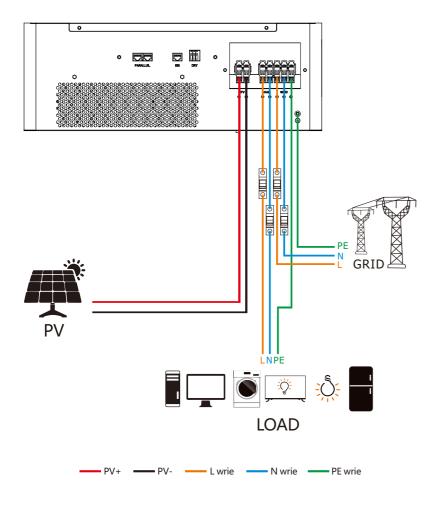


10KW

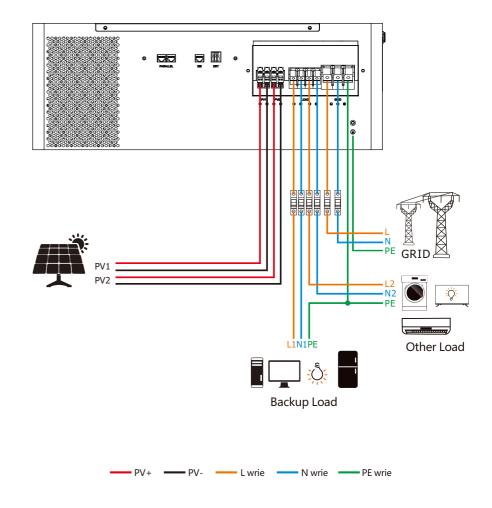
3. Make sure the wires are securely connected.

Wiring System for Inverter

For 3KW/5KW:

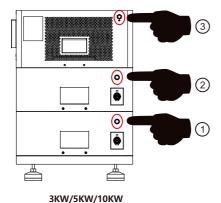


For 10KW:



OPERATION

Power ON/OFF



First, turn on the battery switch. The battery pack supports a one-click power on/off function. When multiple battery packs are combined, open one (close one) battery pack, and the other battery packs will automatically power on or (automatically shut down) after 1 to 2 seconds. Then turn on the inverter switch.

Operation and Display Panel

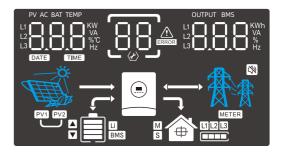
The operation and display panel, shown in below chart, is on the front panel of the inverter. It includes three indicators, four function keys and a LCD display, indicating the operating status and input/output power information.



Function Key	lcon	Description
ESC	P	To previous page
UP		To go to previous selection
DOWN	•	To go to next selection
ENTER	0	To confirm the selection or go to next page

LED Indicator	lcon	Description		
Battery	[5]	Charging the battery, the LED light flash. If battery is full, the LED light will always-on. The battery is not charged, the LED light will go out.		
Utility	† †	Inverter running in utility mode, the LED will always-on.		
Inverter	X	Inverter running in off-grid mode, the LED light will flash. Inverter is not running in off-grid mode, the LED light will go out.		
Fault	If inverter in fault event, the LED light will always-on. If inverter in warning event, the LED light will flash. Inverter work normally, the LED light will go out.			
Buzzer Informat	Buzzer Information			
Buzzer beep	Press any button, the buzzer will last for 0.1s. Hold on the "ENTER" button. the buzzer will last for 3s. If in fault event, the buzzer will keep going. If in warning event, the buzzer will beep discontinuous (Check more information on the chapter of "Warning Code Table").			

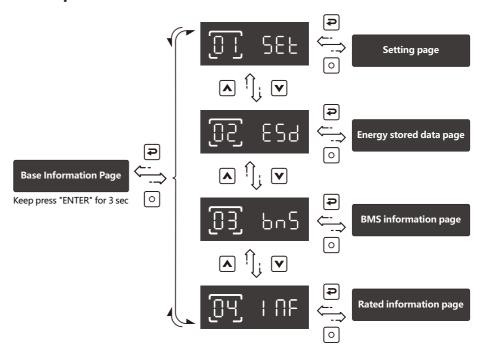
LCD display Icons



lcon	Function description
Input Source Information	
PV AC BAT TEMP L1	Indicate input voltage, input frequency, PV voltage, PV power, battery voltage and charger current.
Configuration Program and F	ault Information
[8]8	Indicates the setting programs.
88	Indicates the warning and fault codes. Warning: flashing with warning code. Fault: lighting with fault code.

Output Information				
OUTPUT BMS L1 Kwh VA L2 WA Hz	Indicate output voltage, output frequency, load percent, load in VA, load in Watt and discharging current.			
Battery Information				
	Indicates battery level by 0-24%,25-49%,50-74% and 75-100%. The battery is connected normally, this icon is always on.			
— → —	If the inverter is in the process of lithium battery activation, or the battery is not connected, or the inverter is not connected to the grid and the battery voltage is low, this icon will flash.			
	Indicates Lithium battery type.			
MS BMS	Indicates communication is built between inverter and BMS. Indicates BMS allows battery discharge. Indicates BMS allows battery charge. Force charge occurs if icon flash.			
Mode Operation Information	n			
	Indicates load is supplied by utility directly.			
	Indicates the utility charger circuit is working.			
	Indicates the inverter/charger is working.			
	Indicates PV MPPT is working to power load.			
	Indicates PV MPPT is working to charge battery.			
	Indicates battery is discharging to load.			
Mute Operation				
[2]	Indicates unit alarm is disabled.			

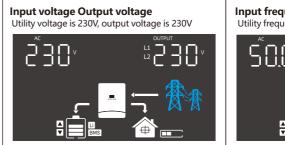
LCD operation flow chart

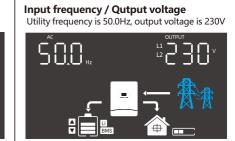


On base information page, pressing and holding "ENTER" key for 3 sec, the unit will enter parameters page. Press "UP" or "DOWN" key to switch the selection and press "ENTER" key to enter selected page. Press "ESC" key to back to previous page.

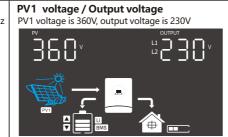
Base information Page

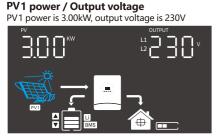
- 1. The base information will be switched by pressing "UP" or "DOWN" key. The selectable information is switched as below order: (Take the 48V model for example).
- 2. The 2nd AC output is enabled in program 64, the "L1" or "L2" icon on the LCD will be showed, only show "L1" represent to main AC output data, only show "L2" represent to 2nd AC output data. show "L1" and "L2" represent to all AC output data("L1" + "L2").

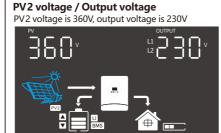


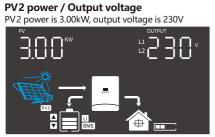


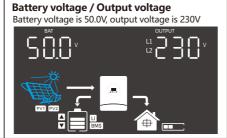
Generator voltage/Generator frequency Generator input voltage 230V, input frequency 50.0Hz

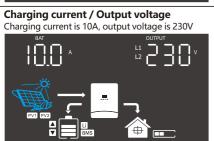


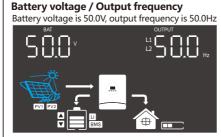


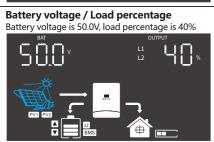


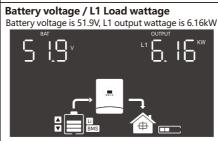


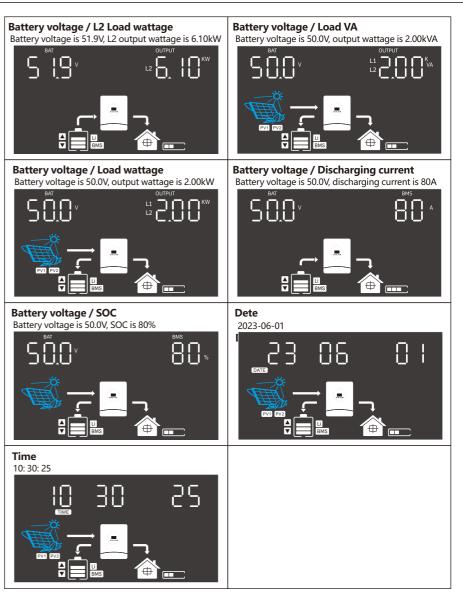












Note:

- 1) Pages 6 and 7 of the basic information page are exclusive to 10KW;
- 2) " The small ICONS of the PV1 and PV2 are exclusive to the **10KW**;
- 3) Pages 3 of the basic information page are unique to the **10KW**, and are only displayed when the generator input is enabled in the Settings item 64;
- 4) Pages 12 and 13 of the basic page information are exclusive to **10KW**, and are only displayed when the second output is enabled in the 64th setting.
- 5) Pages 17 of the basic page information is displayed only when the BMS communication is successful.

Setting Page

Press "UP" or "DOWN" button to select setting programs. And then, press "ENTER" button to confirm the selection or ESC button to exit.

Keep pressing UP or DOWN buton after 1.5 seconds, it will increase or decrease setting value fastly.

Setting items:

		Selectable option			
00	Exit setting			850	
		AGM BAL	<u>آ</u> پاِ	Default	If "Self-defined" or "Lib" is selected, battery charge voltage and low DC cut-off voltage
01	Battery type	Flooded		FLd	can be set up in program 03 , 04 and 05 . If "Lib" is selected, inverter can charge Lithium battery when the Lithium battery need to be activated. Please make sure
01	setting	self-defined		USE	Lithium battery is connected before you start up inverter. If inverter doesn't connect battery or Lithium battery, do not select "Lib" battery
		Lib BAE		LI b	type.
02	BMS Type	ხონ		BMS 	01 is the pylon agreement.
03	Bulk charging voltage setting (C.V voltage)	48V model		Default	If "self-defined" or "Lib" is selected in program 01, this program is enabled. Setting range is from 48.0V to 60.0V. Note: If "AGM" in program 01, then "CV" is fixed at 56.4V and cannot be changed. If "FLD" in program 01, then "CV" is fixed at 58.4V and cannot be changed.
04	Floating charging voltage	48V model		Default	If "self-defined" or "Lib" is selected in program 01, this program is enabled. Setting range is from 48.0V to 60.0V. Note: whether "AGM" or "FLD" in program 01, "FLV" is 54.0V and cannot be changed.
25	Low DC cut-off voltage or SOC	48V model		Default Ч ⊇ ∏ v	If "self-defined" is selected in program 01, this program is enabled. Setting range is from 42.0V to 52.0V.
05	(Note: If there is only battery, it will shut down.)	٩٤٥	<u>آپ</u>	Default	If "Lib" is selected in program 01, the battery type is lithium battery, the set value will change to SOC. Setting range is from 0% to 95%.

06	Setting battery voltage or SOC point back to utility	48V model	<u> </u>	Default □ [] v	Setting range is from 44.0V to 54.0V. Increment of each click is 0.1V.
00	when selecting "SBU priority" in program 24	PU''	<u> </u>	Default	If the battery type is lithium battery, the set value will change to SOC. Setting range is from 5% to 90%.
	Setting battery voltage point	48V model	[ي]	Default 与Ц <u></u> □√	Setting range is from 48.0V to 60.0V. Increment of each click is 0.1V.
07	back to battery mode when	Fully charged		FUL	Battery should be charged to float charging stage.
	selecting "SBU priority" in program 24	66°		Default	If the battery type is lithium battery, the set value will change to SOC. Setting range is from 10% to 100%. Note: When charging the PV alone, the battery SOC must be greater than this item to meet the load requirements
09	Max charging current (Utility charge current +PV charging current)	60A 60E	<u>09</u>	Default	Setting range is from 1A to 50A/100A/ 200A. Increment of each click is 1A.
10	Max utility charging current setting	30A [H[Default	Setting range is from 1A to 50A/100A/ 200A. Increment of each click is 1A.
		Single PRL	<u> </u>	Default	When the units are used in parallel with single phase, please select "PAL" in
		Parallel	<u> </u>	PAL	program 20. It is required to have at least three inverters or maximum twelve inverters to support
20	AC output mode	L1 Phase	<u> </u>	3P I	three-phase equipment. It's required to have at least one inverter in each phase o it's up to ten inverters in one phase. Please select "3P1" in program 20 for the
		L2 Phase	<u> </u>	385	inverters connected to L1 phase, "3P2" in program 20 for the inverters connected to L2 phase and "3P3" in program 20 for the inverters connected to L3 phase.
		L3 Phase	<u> </u>	323	Before starting up inverters, please connect all N wires of AC output together.

Note: The setting value of item "07" should be larger than the setting value of item "06".

		230V		Default	
		ეგი		530 _°	
21	Output voltage setting	220V []PU		550,	Output voltage configuration.
		240V 		240,	
		50Hz	ر ت	Default	
22	Output frequency	025	<u> </u>	50	Output frequency configuration.
	setting	60Hz OPF	<u> </u>	60 _{Hz}	output nequency configuration.
		Appliance m		Default	
23	Utility input	80	<u>[3]</u>	RPL	APL should be selected, when the utility is
23	range setting	UPS mode	<u>[5]</u>	UPS	not well.
			V >> Battery	Default	Utility provides power to the loads first.
		025	<u> </u>	USb	PV and battery will provide power to loads only when utility is not available.
		PV >> Utilit	y >> Battery		PV provides power to the loads first. If PV is not sufficient, utility will supply power the
24	Output source priority	0PS	54	586	loads at the same time. Battery will provide power to loads only when utility is not available.
		PV >> Batte	ery >> Utility	SbU	PV provides power to the loads first. If PV is not sufficient, battery will supply power to the loads at the same time. Utility provides power to the loads only when battery voltage drops to the setting point in program 5.
			de, charger priority can be set as below. g in Battery mode, only PV can charge		
		PV and Utili	,	Default	
	Charger priority	CHS	<u>[5</u> 2]	SNU	PV and utility will charge battery together.
25		PV First	<u> </u>	050	PV will charge battery first. Utility will charge battery only when PV is unavailable.
		PV Only	ري ا	050	Only PV can charge the battery.

26	Feeding	Disable	<u> </u>	Default	If selected, inverter is not allowed to feed exceeding solar power to grid.	
26	power to grid	Enable FP[26	ENR	If selected, inverter is allowed to feed exceeding solar power to grid.	
27	Overload bypass	Enable	2]	Default	If it is enabled, the inverter will switch to utility mode if overload happens in battery mode.	
21	function	Disable		d! S	If "SBU" is set in program 24, switch to mains bypass when the inverter is overloaded.	
28	Overload restart	Enable	<u> </u>	Default	If it is enabled, the inverter will auto restart	
26	function	Disable	<u> </u>	al S	when overload occurs.	
29	Over temperature	Enable	<u>[</u>]	Default	If it is enabled, the inverter will auto restart	
29	restart function	Disable	<u> </u>	dI S	when over temperature occurs.	
		Disable		Default		
	Power -Voltage	Ρυ	<u>[3</u> 0]	d! S	It is used to adjust the inverter active power according to the grid voltage. When the grid	
30	curve	Enable	<u> 30</u>	ENR	voltage exceeds 250V, the inverter begins to reduce active power.	
31	Zero Export Power	988	3	Default	Regulate the input power of the Grid while in SBU Mode. Setting range is from -90W to 90W. Increment of each click is 10W.	
	Backlight of	Enable	ÄD	Default	If selected, LCD backlight will be always-on.	
40	LCD	Disable	Ä	d! S	If selected, LCD backlight will be off after no button is pressed for 60s.	

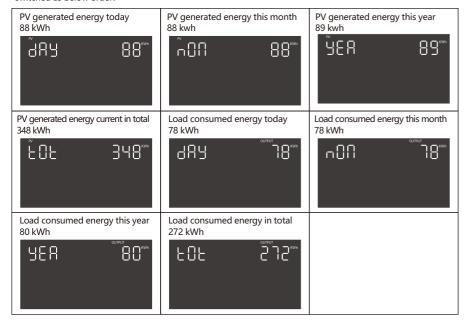
	1	5: 11		5 ():	I
		Disable	· · · ·	Default	If selected, the display screen will stay at
	Auto return to the first page	6FP	[4];	dl 5	latest screen user finally switches.
41	of display	Enable			If selected, it will automatically return to the
	screen	6FP		ENA	first page of display screen (Input voltage / output voltage) after no button is pressed for 60s.
		Enable		Default	
		6EP	<u> 15</u>	ENR	If selected, buzzer is not allowed to beep.
42	Buzzer Alarm	Disable			
		8EP	<u>15</u>	dl 5	If selected, buzzer is allowed to beep.
		Disable		Default	If selected, inverter will esase all historical data of PV and Load energy, and stop
	Energy stored	ES4	<u>[43]</u>	dI 5	record historical data for PV and Load energy.
43	data for PV and Load	Enable			If selected, inverter will record historical
	and Load		<u></u>		data for PV and Load energy. Note: Before selected, please double check
		E58		ENA	if date and time is correct, if incorrect, please set date and time in program 50~55.
				Default	
		l SE		dl 5	If selected, not reset.
44	Reset Default	 		ENA	If selected, Enable restores all settings other than the parallel output mode setting item (20) to their initial values. The inverter also
		roc	_	CIIO	erases all energy storage-related historical data.
				Default	In performance mode, the inverter will
		FAN	<u> </u>	PFC	perform at its highest performance.
45	Fan Work	FAN	.45.	 6L[Balanced mode, applicable to the condition of 80% output power and 75% charge current limitatiaon, to reduce additional
	Mode				noise greatly.
		FAN		SLC	Silent mode, applicable to the condition of 60% output power and 60% charge current limitatiaon, to reduce additional noise extremely.
		Disable		Default	If selected, when the inverter enter the fault
	Failure	FFS	<u> </u>	d1 S	state, the inverter will not exit the fault state or start up again.
46	recovery	Enable			If selected, when the inverter enter the fault
		FFS	<u> 46</u>	ENR	state, the inverter will exit the fault state and start up again.
	1				

50	Time setting-Year	Year	<u> 50</u>	23	Setting range is from 23 to 99.
51	Time setting-Month	Month	<u>آ</u>	8	Setting range is from 1 to 12.
52	Time setting-Day	Day	<u> </u>	50	Setting range is from 1 to 31.
53	Time setting-Hour	Hour H 🛚 📗	<u>[2]</u>	5 1	Setting range is from 0 to 23.
54	Time setting-Minute	Minute	<u> </u>	43	Setting range is from 0 to 59.
55	Time setting-Second	Second 5EC	<u>ر</u> گی	50	Setting range is from 0 to 59.
	Low DC cut	For 10KVA	model	Default □ □ □ v	Setting range is from 42.0V to 48.0V. Increment of each click is 0.1V. This low DC cut-off voltage will be fixed to setting value no matter what percentage of load is connected.
60	off voltage on second output	For 10KVA	model	Default	If any type of lithium battery is selected in program 1, this parameter value will be displayed in percentage and value setting is based on battery capacity percentage. Setting range is from 0% to 95%. Increment of each click is 1%
		For 10KVA i	model	Default	Timing function disabled, the second output is allowed.
61	Setting discharge time on the 2nd output	For 10KVA	model	S	Setting range is disable and then from 0 min to 990 min. Increment of each click is 1 min.
	Ziid Gatput	For 10KVA	model	Default	*If the battery discharge time achieves the setting time in program 61 or the program 60 function is triggered, the second output will be turned off and the 61 programs will display OFF.
62	Scheduled time for 2nd AC output on	For 10KVA r	model	Default	Setting range is from 00:00 to 23:00. Increment of each click is 1 hour. Within scheduled on/off time setting in
63	Scheduled time for 2nd AC output off	For 10KVA	model	Default	program 62 and 63, 2nd AC output will be turn on/off based on the setting value in program 60 or 61.

64	Smart port	For 10KVA	model	Default	The port "(L2/GEN)-N" of AC output conector can be defined for "2nd AC output" or "Generator intput". If " L 0 d" is selected, the 2nd AC output is enabled, the "L1" and "L2" icon on the LCD
04	Smart port	For 10KVA	model	GEN	will be showed. If "GEN" is selected, the Generator intput is enabled, the Grid icon on the LCD wil flash every 5 seconds without AC input.
65	Generator power limit	For 10KVA	model	Default	Generator input power limit, set range from 1kW to 12kW, increase by 1kW per click.

Energy stored data Page

The energy stored data will be switched by pressing "UP" or "DOWN" key. The selectable information is switched as below order:



BMS information Page

The BMS information will be switched by pressing "UP" or "DOWN" key. The selectable information is switched as below order: (Take the 48V model for example).

Battery pack number / mean SOC Connected battery pack number is 4, mean SOC is 97%	BMS voltage / SOC BMS voltage is 54.0V, SOC is 99% on battery pack of address 1	1A on battery pack of address 1		
([™] 4 AL 9 [™] 7,	S40 99,	SŸ.O [*] I Ï.O.*		

Charge voltage limit /charge current limit Charge voltage is 58.4V, charge current is 100A on battery pack of address 1	Discharge voltage limit /discharge current limit Discharge voltage is 43.4V, discharge current is 100A on battery pack of address 1	BMS highest temperature /lowest temperature BMS highest temperature is 25°C, lowest temperature is 20°C on battery pack of address 1
58.4° 1000°	43 <u>,</u> 4√ ¦ ¦00^	2S↓ 20
BMS fault code / flag BMS fault code is 0, flag is 000 on battery pack of address 1		
F"0 000		

Rated information Page

The rated information will be switched by pressing "UP" or "DOWN" key. The selectable information is switched as below order: (Take the **10KW** for example)

Rated VA / WATT Rated VA is 12kVA, WATT is 12kW	Rated battery voltage / Max. charge current Rated battery voltage is 48V, Max. charge current is 210A	Firmware version (Master DSP) Firmware version is 3102		
12.0% 12.0%	480° 2 10°	~E⊦ 3 102		
Firmware version (Slave DSP) Firmware version is 3001				
~E⊦ 3 00 l				

Lithium Battery Communication

- 1. It only allows the connection of lithium batteries and the establishment of configured communication. Please follow the steps below to configure communication between the lithium battery and inverter.
- 2. Configure the battery type to "Lib" in LCD settings project 01; Default "Lib" when leaving the factory.

The battery type is lithium battery



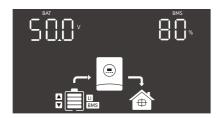
Then the LCD display will display the "Li" icon



3. Power the lithium battery and inverter, Wait a moment, if communication is established between them, the LCD will display the "BMS" icon, as shown below.



4. By pressing the "UP" or "DOWN" button to scroll through the real-time information on the LCD, as shown in the following figure, you can see the parameters of SOC in the communication system.



This page means SOC is 80%.

PARALLEL INSTALLATION GUIDE

Introduction

This inverter can be used in parallel with two different operation modes.

- 1. Parallel operation in single phase with up to 12 units for **5KW**, the supported maximum output power is 72kW/72kVA . Parallel operation in single phase with up to 6 units for 10KW, the supported maximum output power is 72kW/72kVA.
- 2. Maximum twelve units work together to support three-phase equipment. Ten units support one phase maximum. The supported maximum output power is 72kW/72kVA and one phase can be up to 60kW/60kVA for 5KW. supported maximum output power is 144kW/144kVA and one phase can be up to 72kW/72kVA

NOTE 1: If this unit is bundled with parallel cable, this inverter is default supported parallel operation. You may skip section 2.

NOTE 2: Under parallel operation modes, battery must be connected with inverters.

Mounting the Unit



Note: To achieve proper air circulation for heat dissipation, please leave a gap of about 60 centimeters on the side and about 60 millimeters on the left and right sides of the device. Ensure that each unit is installed at the same level.

Package Contents

In parallel kit, you will find the following items in the package.



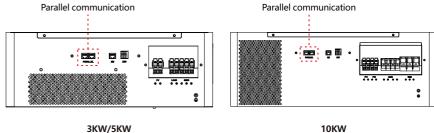


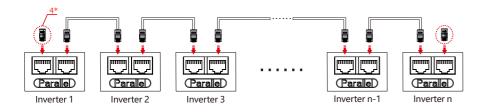
Parallel communication cable x 1pcs

Parallel communication terminal connector x1pcs

Wiring Connection

N Inverters Communication Connection

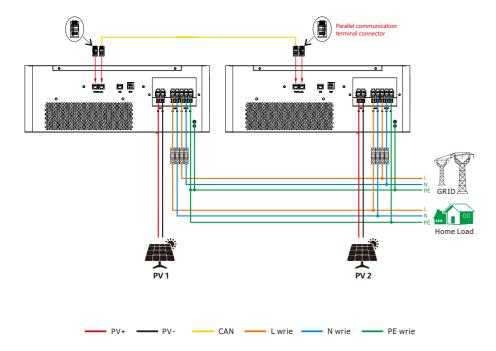




Connect parallel communication cable one by one.

4*: Connect parallel communication connector to the first one and the last one.

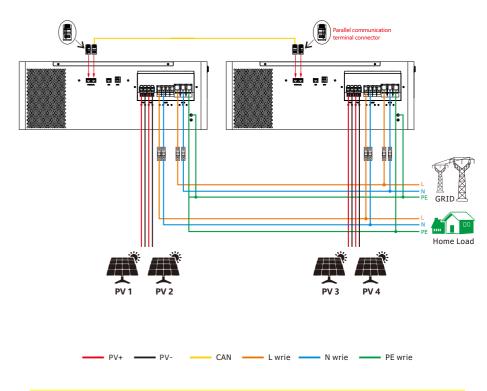
Single Phase Parallel connection diagram for two inverters in parallel. 3KW/5KW



Note: Before starting up inverters, please connect all positive (+) and negative (-) wires of battery together.

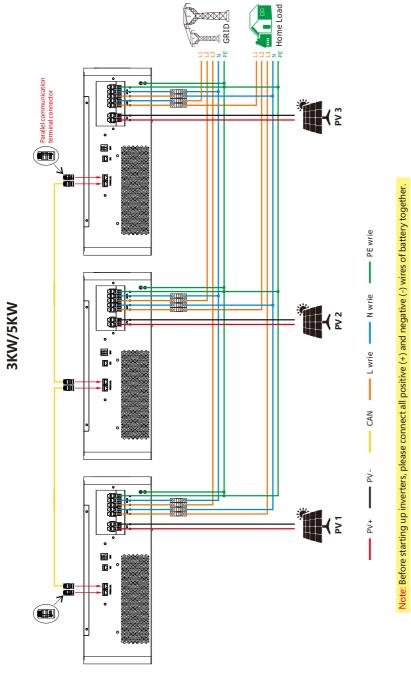
Single Phase Parallel connection diagram for two inverters in parallel.

10KW

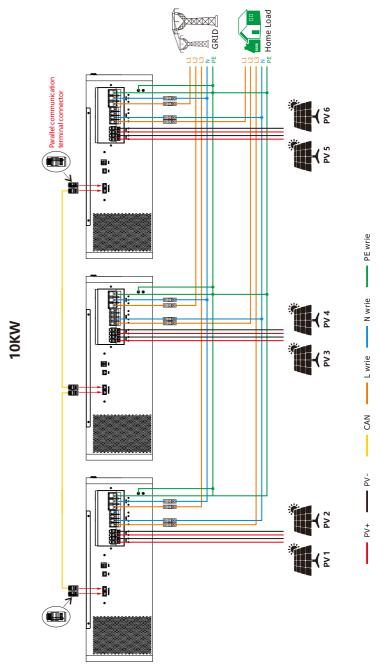


Note: Before starting up inverters, please connect all positive (+) and negative (-) wires of battery together.

Three Phase Parallel connection diagram for three inverters in parallel.



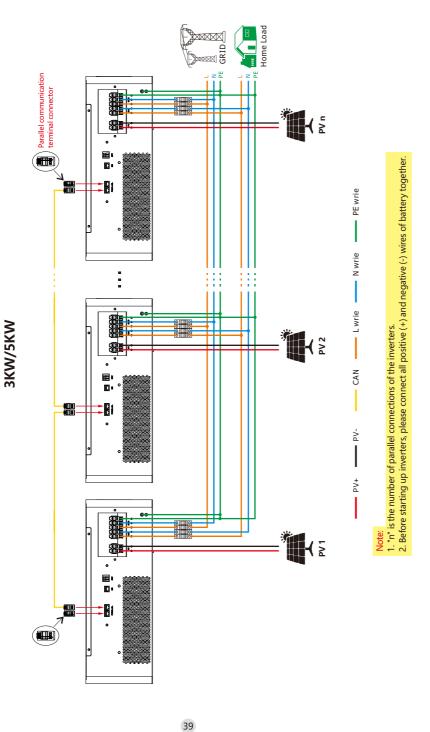
Three Phase Parallel connection diagram for three inverters in parallel.



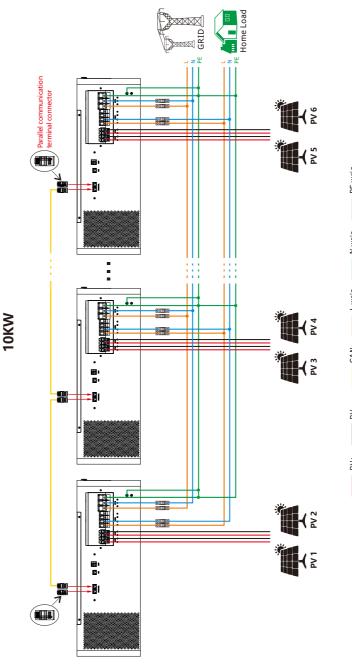
38

Note:
1. "n" is the number of parallel connections of the inverters.
2. Before starting up inverters, please connect all positive (+) and negative (-) wires of battery together.

Single Phase Parallel connection diagram for three to six inverters in parallel.

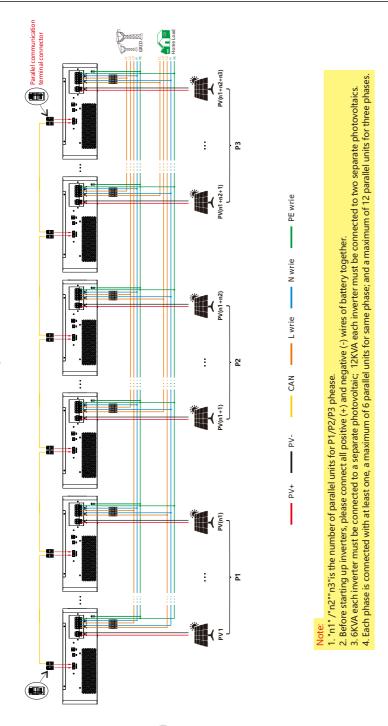


Single Phase Parallel connection diagram for three to six inverters in parallel.

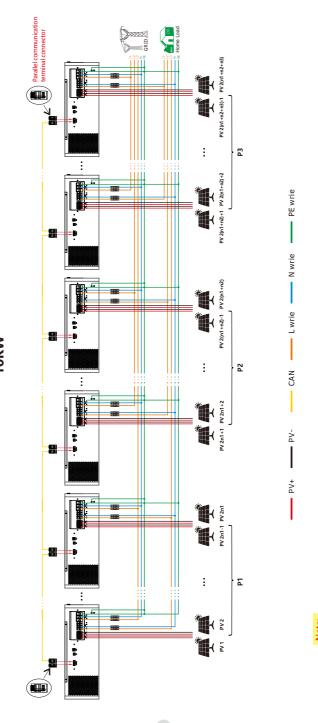


Three Phase Parallel connection diagram for four to twelve inverters in parallel.

3KW/5KW



Three Phase Parallel connection diagram for four to twelve inverters in parallel.



1. "n1" /"n2" n3" is the number of parallel units for P1/P2/P3 phease.
2. Before starting up inverters, please connect all positive (+) and negative (-) wires of battery together.
3. 6KVA each inverter must be connected to a separate photovoltaic; 12KVA each inverter must be connected to two separate photovoltaics.
4. Each phase is connected with at least one, a maximum of 6 parallel units for same phase; and a maximum of 12 parallel units for three phases.

LCD Setting and Dispaly

Setting Program

20	AC output mode	Single	SI 6	
		Parallel	PAL	When the units are used in parallel with single phase, please select "PAL" in program 20. It is required to have at least three inverters or maximum twelve inverters to support three-phase equipment.
		L1 Phase	3P I	It's required to have at least one inverter in each phase or it's up to ten inverters in one phase. Please select "3P1" in program 20 for the inverters connected to L1 phase, "3P2" in program 20 for the inverters connected to L2
		L2 Phase	385	phase and "3P3" in program 20 for the inverters connected to L3 phase. Before starting up inverters, please connect all N wires of AC output together.
		L3 Phase	3P3	

Commissioning

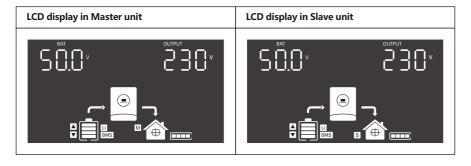
Parallel in single phase

Step 1: Check the following requirements before commissioning:

- Correct wire connection.
- Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.

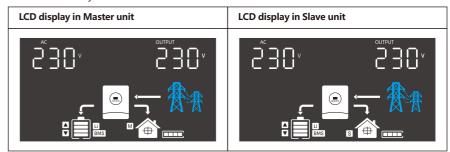
Step 2: Turn on each unit and set "PAL" in LCD setting program 20 of each unit. And then shut down all units. NOTE: To be safe, it's better to turn off switch when setting LCD program.

Step 3: Turn on each unit.



Note: Master and slave units are randomly defined.

Step 4: Switch on all AC breakers of Line wires in AC input. It's better to have all inverters connect to utility at the same time. However, these inverters will automatically restart. If detecting AC connection, they will work normally.



Step 5: If there is no more fault alarm, the parallel system is completely installed.

Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

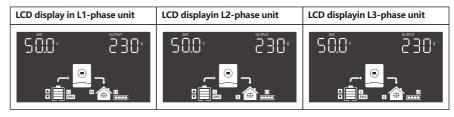
Support three-phase equipment

Step 1: Check the following requirements before commissioning:

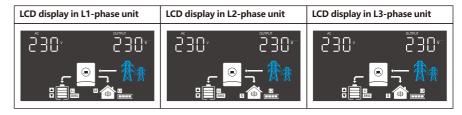
- Correct wire connection.
- Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.

Step 2: Turn on all units and confiaure LCD proaram 20 as P1, P2 and P3 seguentially. And then shut down all units. **Note:** To be safe, it's better to turn off switch when setting LCD program.

Step 3: Turn on all units sequentially.



Step 4: Switch on all AC breakers of Line wires in AC input. If AC connection is detected and three phases are matched with unit setting, they will work normally. Otherwise, the AC icon will flash and they will not work in line mode.



- Step 5: If there is no more fault alarm, the system to support 3-phase equipment is completely installed.
- Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.
- Note 1: To avoid overload occurring, before turning on breakers in load side, it's beter to have whole system in operation first.

Note 2: Transfer time for this operation exists. Power interruption may happen to critical devices, which cannot bear transfer time.

WARNING CODE TABLE

When fault event happens, the fault LED is flashing. At the same time, warning code, icon \(\text{ \text{!}} \) is shown on the

Warning Code	Warning Information	Audible Alarm	Trouble shooting	
01	01 Overload Beep twice every secon		Reduce the loads.	
02	Fan is locked (up)	Beep three times every second	Check if the Fans wiring connected well. Replace the fan.	
03	Fan is locked (down)	Beep three time every second	Check if the Fans wiring connected well. Replace the fan.	
04	Grid over voltage warning	No buzzer alarm	Check whether the grid voltage exceeds the allowable range of the inverter.	
05	Output not connected together in parallel mode	No buzzer alarm	Check whether the output load of the inverter is normal, and check whether the inverters are connected together in the same phase.	
06	Remote shutdown warning	No buzzer alarm	Check if remote shutdown is enabled via WIFI. Disable the enable or restart the inverter.	
07	Second output overload	No buzzer alarm	Reduce the connected load by switching off some equipment, and restart the unit, if the error happens again, please return to repair center.	
08	BMS communicationfailure	No buzzer alarm	Check whether theinverter 01 settingitem is selected for LI battery.	
10	Parallel grid lost	No buzzer alarm	Check whether the mains input cable of the inverter is abnormal, and restart the unit, if the error happens again, please return to repair center.	

FAULT CODE TABLE

When fault event happens, inverter will cut off output, and the fault LED is solid on. At the same time, fault code, icon and error are shown on the LCD screen.

Fault Code Fault information Trouble Shooting		Trouble Shooting
01	Bus voltage is too high	AC Surge or internal components failed. Restart the unit, if the error happens again, please return to repair center.
02	Bus voltage is too low	Restart the unit, if the error happens again, please return to repair center.
03	Bus soft start fail	Internal components failed. Restart the unit, if the error happens again, please return to repair center.
10 Inverter soft start fail Internal components failed. Restart the unit, if the error happens aga		Internal components failed. Restart the unit, if the error happens again, please return to repair center.

11	Over current or surge detected by Software	Restart the unit, if the error happens again, please return to repair center.
12	Over current or surge detected by hardware	Restart the unit, if the error happens again, please return to repair center.
13	Output voltage is too low	Reduce the connected load. Restart the unit, if the error happens again, please return to repair center.
14	Output voltage is too high	Restart the unit, if the error happens again, please return to repair center.
15	Output short circuited	Check if wiring is connected well and remove abnormal load.
16	Inverter current sensor failed	Restart the unit, if the error happens again, please return to repair center.
17	Current feedback into the inverter is detected.	1. Restart the inverter. 2. Check if L/N cables are not connected reversely in all inverters. 3. For parallel system in single phase, make sure the sharing cables are connected in all inverters. For supporting three-phase system, make sure the sharing cables are connected in the inverters in the same phase, and disconnected in the inverters in different phases. 4. If the problem remains, please contact your installer.
20	Overload time out	Reduce the connected load by switching off some equipment.
21	OP current sensor failed	Restart the unit, if the error happens again, please return to repair center.
22	Sharing current sensor failed	Restart the unit, if the error happens again, please return to repair center.
23	The AC input and output wiresare inversely connected	Please check AC input and output wires are connected correctly. If this error happens during parallel installation, please check wires connection. If they are connected correctly, please funish parallel installation first, and then restart inverters.
24	The output relay exception	Restart the unit, if the error happens again, please return to repair center.
30	Battery voltage is too high	Check if spec and quantity of batteries are meet requirements.
31	Over current happen at DC/DC circuit	Restart the unit, if the error happens again, please return to repair center.
32	DC/DC current sensor failed	Restart the unit, if the error happens again, please return to repair center.
33	No.2 DCDC current sensor failed	Restart the unit, if the error happens again, please return to repair center.
34	DC/DC soft start fail	Restart the unit, if the error happens again, please return to repair center.
35	Over current happen at DC/DC circuit detected by hardware	Restart the unit, if the error happens again, please return to repair center.
36	Over current happen at LLC circuit	Restart the unit, if the error happens again, please return to repair center.

37	LLC hardware fault	Restart the unit, if the error happens again, please return to repair center.	
40	PV voltage is too high	Reduce the number of PV modules in series.	
41	Short circuited happen at PV port	Check if wiring is connected well.	
42	PV power abnormally	Restart the unit, if the error happens again, please return to repair center.	
43	Over current happen at PV port	Restart the unit, if the error happens again, please return to repair center.	
44	PV current sensor failed	Restart the unit, if the error happens again, please return to repair center.	
45	PV1 high input power	Reduce the connected load. Restart the unit, if the error happens again, please return to repair center.	
46	PV2 high input power	Reduce the connected load. Restart the unit, if the error happens again, please return to repair center.	
50	Fan is locked	Check if wiring is connected well. Replace the fan.	
51	Over temperature happen at PV circuit	The temperature of internal PV component is over the limitation. Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.	
52	Over temperature happen at INV circuit	The temperature of internal INV component is over the limitation. Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.	
53	Over temperature happen at Convert L circuit	The temperature of Convert L battery converter component is over the limitation. Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.	
54	Over temperature happen at Convert H circuit	The temperature of internal Convert H component is over the limitation. Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.	
55	Over temperature happen at LLC TX	The temperature of internal DC/DC TX is over the limitation. Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.	
60	CAN data loss	Check if communication cables are connected well and restart the	
61	Host data loss	inverter. 2. If the problem remains, please contact your installer.	
62	Synchronization data loss	E. I. d.e p. objeti remains, piedse contact your installer.	
63	The firmware version of each inverter is not the same	1. Update all inverter firmware to the same version. 2. Check the version of each inverter via LCD setting and make sure the CPU versions are same. If not, please contact your installer to provide the firmware to update. 3. After updating, if the problem still remains, please contact your installer.	
64	The output current of each inverter is different	Check if sharing cables are connected well and restart the inverter If the problem remains, please contact your installer.	

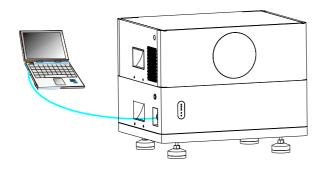
65	AC output mode setting is different	1. Switch off the inverter and check LCD setting program 20. 2. For parallel system in single phase, make sure no 3P1, 3P2 or 3P3 is set on program 20. For supporting three-phase system, make sure no "PAL" is set on program 20. 3. If the problem remains, please contact your installer.		
66 Single unit is installed to parallel system 2. If this error happens during particular connection. If they are connected installation first, and then restart		Please check if single unit is installed to parallel system. If this error happens during parallel installation, please check wires connectiotn. If they are connected correctly, please funish parallel installation first, and then restart inverters.		
92	DSP failed to communicate with MCU	Restart the unit, if the error happens again, please return to repair center.		

Battery information Page

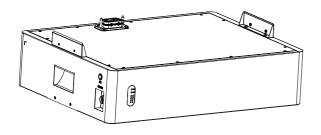
1.RJ45/RS232 Communication point definition(8P8C)



PIN	RS232	PIN	RS232
1	NC	5	GND
2	NC	6	NC
3	TX	7	NC
4	RX	8	NC



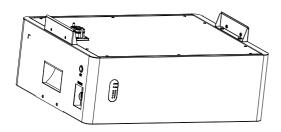
2. Battery packs for 5KW and 10KW all-in-one machines



NO.	Voltage	Capacity	IP Level
01	48V	100Ah	IP 20

NO.	ltem	General Parameter		Remark
01	Combination method	16	S1P	LiFePO ₄
02	2.16	Typical	100Ah	0.5C,@25°C
02	Rated Capacity	Minimum	100Ah	0.5C,@25°C
03	Rated Voltage	51.2	Vdc	
04	Factory SOC	40%-	-45%	
05	Voltage at end of discharge	44.8	Vdc	Discharge Cut-off Voltage
06	Charging mode	CC-CV MA	XX58.4Vdc	
07	InternalImpedance	≤25	mΩ	Internalresistance measured at AC 1KHZ after 50% charge
08	Standard charge current	50)A	Charge time: Approx 1h
09	Maximum Charge Current	10	0A	
10	Standard discharge	50)A	
11	Maximum Discharge Current	10	0A	
12	Operation Temperature Range	Charge	0~55°C	
12		Discharge	-20~55°C	
		Less than 12 months	-10~35°C	
13	Storage Temperature Range	Less than 3 months	-10~45°C	Bare Cell 60±25%R.H
		Less than 7 day	-20~65°C	
14	Dimensions	L650*W480)*H155mm	
15	Weight	49kg		
16	Communication mode	RS485/RS232/CAN		
17	Maximum series number	Forbid		
18	Maximum number of parallels	16PCS		
19	Mass energy ratio	104.5\	Vh/kg	

3. Battery packs for 3KW all-in-one machines



NO.	Voltage	Capacity	IP Level
01	48V	50Ah	IP 20

NO.	ltem	General Parameter		Remark
01	Combination method	16S1P		LiFePO ₄
02	Rated Capacity	Typical	50Ah	0.5C,@25°C
02	Rated Capacity	Minimum	50Ah	0.5C,@25°C
03	Rated Voltage	51.2	2Vdc	
04	Factory SOC	40%-	~45%	
05	Voltage at end of discharge	44.8	3Vdc	Discharge Cut-off Voltage
06	Charging mode	CC-CV MAX58.4Vdc		
07	InternalImpedance	≤25mΩ		Internalresistance measured at AC 1KHZ after 50% charge
08	Standard charge current	25A		Charge time: Approx 1h
09	Maximum Charge Current	50)A	
10	Standard discharge	25A		
11	Maximum Discharge Current	50A		
12	Operation Temperature	Charge	0~55°C	
12	Range	Discharge	-20~55°C	

		Less than 12 months	-10~35°C	
13	Storage Temperature Range	Less than 3 months	-10~45°C	Bare Cell 60±25%R.H
		Less than 7 day	-20~65°C	
14	Dimensions	L525*W410*H180mm		
15	Weight	28.5kg		
16	Communication mode	RS485/RS232/CAN		
17	Maximum series number	Forbid		
18	Maximum number of parallels	16PCS		
19	Mass energy ratio	89.8Wh/kg		